Lugenbuhl

LUGENBUHL, WHEATON, PECK, RANKIN & HUBBARD A LAW CORPORATION

601 POYDRAS STREET | SUITE 2775 | NEW ORLEANS, LA 70130

TEL: 504.568.1990 | FAX: 504.310.9195

Armand E. Samuels

E-mail: asamuels@lawla.com

September 4, 2020

VIA FEDEX OVERNIGHT MAIL

7714 5549 3670

United States Department of Interior, Bureau of Ocean Energy Management

Attn: Adjudication Unit 1201 Elmwood Park Blvd. New Orleans, LA 70123 (800) 200-4853

Title of Document:

Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Adjacent Parish:

Plaquemines Parish

Lease No.:

OCS-G-06888 Viosca Knoll 826

Area/Block:

VIOSCA ISHOH 020

Operator:

Noble Energy, Inc.

Lessee:

N/A

Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$183,484.00

Title of Document:

Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Adjacent Parish:

Plaquemines Parish

Lease No.:

OCS-G-01449

Area/Block:

West Delta 80

Operator:

Fieldwood Energy Offshore, LLC

Lessee:

Fieldwood Energy SP, LLC

Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$150,028.00

Title of Document:

Oil Well Lien Affidavit, Notice of Claim of Lien and

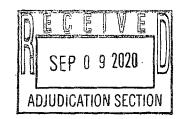
Statement of Privilege

Adjacent Parish:

Terrebonne Parish

Lease No.: Area/Block:

OCS-G-00051 Eugene Island 125



Operator:

Fieldwood Energy, LLC

Lessee:

Fieldwood Energy, LLC

Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$37,575.72

Title of Document:

Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Adjacent Parish:

St. Mary Parish OCS-G-00051

Lease No.:
Area/Block:

Eugene Island 125

Operator:

Fieldwood Energy, LLC Fieldwood Energy, LLC

Lessee: Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$37,575.72

Title of Document:

Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Adjacent Parish:

Iberia Parish OCS-G-03332

Lease No.: Area/Block:

Eugene Island 337

Operator:

Fieldwood Energy, LLC Fieldwood Energy, LLC

Lessee: Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$201,828.37

Title of Document:

Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Adjacent Parish:

St. Mary Parish OCS-G-03332

Lease No.: Area/Block:

Eugene Island 337

Operator:

Fieldwood Energy, LLC Fieldwood Energy, LLC

Lessee: Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$201,828.37

Title of Document:

Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Adjacent Parish:

Terrebonne Parish

Lease No.: Area/Block: OCS-G-03332 Eugene Island 337

Operator:

Fieldwood Energy, LLC

Lessee:

Fieldwood Energy, LLC

Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$201,828.37

Title of Document:

Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Adjacent Parish:

Terrebonne Parish

Lease No.:

OCS-G-04000

Area/Block:

South Timbalier 53

Operator:

Fieldwood Energy, LLC

Lessee:

Fieldwood Energy, LLC; Fieldwood Energy Offshore LLC

Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$227,250.14

Title of Document:

Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Adjacent Parish:

Terrebonne Parish OCS-G-12209

Lease No.: Area/Block:

Green Canyon 200

Operator:

Fieldwood Energy Offshore LLC Fieldwood Energy Offshore LLC

Lessee:

Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$782,611.77

Title of Document:

Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Adjacent Parish:

St. Mary Parish SL-14914

Lease No.:

Myette Point 6985

Field ID: Operator:

Fieldwood Energy Offshore LLC

Lessee:

N/A

Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$3,580.00

Title of Document:

Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Adjacent Parish:

Cameron Parish OCS-G-04818

Lease No.: Area/Block:

West Cameron 290

Operator:

Fieldwood Energy Offshore LLC: W&T Offshore Inc.

Lessee:

Fieldwood Energy, LLC; Energy XXI GOM, LLC; W&T

Offshore Inc.

Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$114,800.40

Title of Document:

Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Adjacent Parish:

Iberia Parish

Lease No.:

OCS-G-16325

Area/Block: Operator:

South Marsh Island 150 Fieldwood Energy, LLC

Lessee:

N/A

Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$26,228.26

Title of Document:

Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Adjacent Parish:

Vermilion Parish OCS-G-16325

Lease No.: Area/Block:

South Marsh Island 150 Fieldwood Energy, LLC

Operator: Lessee:

N/A

Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$26,228.26

Title of Document:

Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Adjacent Parish:

Iberia Parish

Lease No.:

OCS-G-02592

Area/Block:

South Marsh Island 149 Fieldwood Energy, LLC

Operator: Lessee:

Fieldwood Energy, LLC; Fieldwood Energy Offshore LLC

Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$156,154.73

Title of Document:

Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Adjacent Parish:

Vermilion Parish

Lease No.:

OCS-G-02592

Area/Block:

South Marsh Island 149 Fieldwood Energy, LLC

Operator: Lessee:

Fieldwood Energy, LLC; Fieldwood Energy Offshore LLC

Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$156,154.73

Dear Sir/Madam:

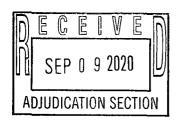
Please find enclosed two copies of each of the above-referenced Oil Well Lien Affidavits with attachments. Please record one copy of each in the records of the Bureau of Ocean Energy Management (the "BOEM"), and return a stamped copy reflecting the recordation information in the enclosed prepaid, self-addressed envelope. Also enclosed is proof of payment to via Pay.gov website for the requested filings.

Thank you for your kind assistance.

Very truly yours,

Armand E. Samuels

AES/cwf Enclosure



FILED:

Cameron Parish,

Bureau of Ocean Energy Management

LEASE NO.:

OCS-G-04818 AREA/BLOCK: WC 290

OPERATOR:

Fieldwood Energy Offshore, LLC; W&T

Offshore Inc.

LESSEE:

Fieldwood Energy, LLC; Energy XXI GOM, LLC; W&T Offshore Inc.

AMOUNT:

\$114,800.40

OIL WELL LIEN AFFIDAVIT, NOTICE OF CLAIM OF LIEN AND STATEMENT OF PRIVILEGE

STATE OF TEXAS

COUNTY OF HARRIS

BEFORE ME, the undersigned authority, personally came and appeared:

JEAN PAUL OVERTON

who, after being duly sworn, did depose and say:

- 1. He is the Assistant General Counsel and authorized agent of Warrior Energy Services Corporation ("Warrior"), Department 2114, P.O. Box 122114, Dallas, Texas 75312-2114 and he is duly authorized to make and is making this affidavit for and on behalf of Warrior.
- 2. Warrior is in the business of furnishing labor, equipment, machinery, and materials, and related services in support of the development, exploration, maintenance, operation, and abandonment of oil and gas well(s).
- In connection with its business, Warrior contracted to supply services, labor, equipment, materials and supplies and related services used in well operation, production, drilling and abandonment to Fieldwood Energy, LLC, 2000 West Sam Houston Parkway South, Suite 1200, Houston, TX 77042 ("Fieldwood").
- Between approximately February 15, 2020 through February 24, 2020 (the "Applicable Period"), Warrior supplied goods, equipment, supplies, services, materials and related services to Fieldwood in connection with the operation, including drilling, completing, testing, production, reworking or abandoning of certain wells located in Lease No. OCS-G-04818, West Cameron, Block 290, off the coast of Cameron Parish, State of Louisiana (the "Lease").
- As of the present date, a remaining principal amount of \$114,800.40 is due and 5. owing on Invoice No. SI-266448 (the "Invoice") for those certain goods, equipment, supplies and services provided by Warrior to the Lease during the Applicable Period, together with accruing

contractual interest, plus attorneys' fees and costs. A true and correct copy of the Invoice is attached hereto and incorporated herein, *in globo*, as Exhibit A.

- 6. At all relevant times hereto, the labor, equipment, supplies and services provided by Warrior were used for or in connection with the drilling, exploration, development, operation, and/or abandonment of the Lease.
- 7. As evidenced by the records of the United States Department of Interior, Bureau of Ocean Energy Management (the "BOEM"), Fieldwood Energy Offshore, LLC ("FEO"), BOEM Company Number 03295, and W&T Offshore Inc. (W&T"), BOEM Company Number 01284,was at all relevant times and remains the operator of the above-referenced Lease.
- 8. This Oil Well Lien Affidavit is made for the purpose of securing payment of the debt owed by Fieldwood to Warrior as described herein and is made in accordance with La. R.S. 9:4861, et seq., and all other applicable laws for the purposes of preserving the liens and privileges granted by law to Warrior on the following: (1) the Lease described above, and any wells located on the Lease; (2) the operating interest of the operator of the Lease, FEO and W&T, and the operating interest of any participating lessee(s) therein, together with such parties' interest in any (a) well(s), building, tank, leasehold pipeline, platforms, machinery, flowlines, gathering lines, and other related equipment and other construction or facility located thereon, (b) all movables used in the operation of the well attached thereto or located on the Lease and/or well site, including, but not limited to, monitoring, measuring, metering and control equipment, appurtenances, appliances, equipment and other structures, and (c) tract of land, servitude or other lease described in La. R.S. 9:4861(12)(c) covering the Lease; (3) a drilling or other rig located at the Lease, if the rig is owned by the operator of the Lease, FEO and W&T; (4) all hydrocarbons produced from the operating interest of the operator of the Lease, FEO and W&T, and the operating interest of any participating lessee(s) therein without limitation, Fieldwood, Energy XXI GOM, LLC and W&T; and (5) the proceeds received by, and the obligations owed to, any lessee or operating interest from the disposition of hydrocarbons subject to the privilege for the amount due for the labor, supplies, and services, in principal and interest, and for the cost of preparing and recording the privilege, or any notice of *lis pendens* and contractual or statutory attorneys' fees.
- 9. That this Oil Well Lien Affidavit, Notice of Claim of Lien, and Statement of Privilege is being filed in the Mortgage Records of Cameron Parish, State of Louisiana and with the BOEM.

That a copy of this Oil Well Lien Affidavit, Notice of Claim of Lien, and Statement of Privilege is being delivered to the lessee(s) and Operator(s) of the Lease at the following: (a) Fieldwood Energy, LLC, 2000 West Sam Houston Parkway South, Suite 1200, Houston, TX 77042; (b) Fieldwood Energy, LLC, through its registered agent, Capital Corporate Services, Inc., 8550 United Plaza Building II, Ste. 305, Baton Rouge, LA 70809; (c) W&T Offshore, Inc. Nine Greeway Plaza, Suite 300, Houston, TX 77046; (d) W&T Offshore, Inc., through its registered agent, C T Corporation Systems, 3867 Plaza Tower Drive, Baton Rouge, LA 70816; (e) Energy XXI GOM, LLC, 1021 Main, Suite 2626, Houston, TX 77002; (f) Energy XXI GOM, LLC through its registered agent, C T Corporation Systems, 3867 Plaza Tower Drive, Baton Rouge, LA 70816; (g) Fieldwood Energy Offshore LLC, 2000 West Sam Houston Parkway South Suite 1200, Houston, TX 77042; and (h) Fieldwood Energy Offshore, LLC, through its registered agent, Capitol Corporate Services, Inc., 8550 United Plaza Building II, Suite 305, Baton Rouge, LA 70809.

Thus done and signed in Houston, Texas on this day of August, 2020.

Warrior Energy Services Corporation

By: Name: Jean Paul Overton

Its: Assistant General Counsel and Authorized Agent

SWORN TO AND SUBSCRIBED BEFORE ME THIS DAY OF AUGUST 2020.

JENNIFER MATTHEWS
Notary ID #129908536
My Commission Expires
August 4, 2022



INVOICE

2/29/2020

Due Date: Customer No. Due upon Receipt -10534

P.O. No.: AFE: Location:

FW207009 0969 Line of Business: 154

BIII To: FIELDWOOD ENERGY LLC 2000 W. SAM HOUSTON PARKWAY **SUITE 1200** HOUSTON, TX 77042 USA

> Lease & Well: OCSG 04818 A-1 WEST CAMERON 290 County: OS State: OS

Amount Due: Job Start Date:

2/15/2020 2/24/2020

114,800,40

Job End Date: Latitude:

Longitude:

item Code	Description	Ticket #	Qty	UOM	Unit Amt Disc %	Net Amount
300801CT	Stripper rubber insert, Minim	0969-6416	2.00	Well	212.00	424.00
300805CT	Flanged flow CROSS, per day 1	0969-6416	9.00	Days	300.00	2,700.00
303030CT	Mileage, Auto/Pickup	0969-6416	280.00	Mile	0.58	162.40
304125CT	1.00° & 1-1/4" Minimum footage charge (<5000)	0969-6416	. 1.00	Each	1,500.00	1,500.00
304126CT	1.00" & 1-1/4" depth charge	0969-6416	7,160.00	Per	0.30	2,148.00
304126CT	1.00" & 1-1/4" depth charge	0969-6416	7,160.00	Per	0.30	2,148.00
304126CT	1.00" & 1-1/4" depth charge	0969-6416	6,460.00	Per	0.30	1,938.00
309000CT	1.00° & 1-1/4" Abrassive or	0969-6416	37,300.0 0	Minimum	0.14	5,222.00
400125CT	1° & 1-1/4° Coiled Tubing U	0969-6416	8.00	Each	4,800.00	38,400.00
400999CT	Crew travel, district to dock	0969-6416	48.00	Hours	36.00	1,728.00
509002CT	Min daily for pumping abrasive or corrosive fluids	0969-6416	1.00	Each	105.00	105.00
600100CT	Single Fluid Pump with Centri	0969-6416	00.8	Hours	2,880.00	23,040.00
610101CT	CT Operator - per hour	0969-6416	204.00	Hours	50.00	10,200.00
700101CT	Additional hose package 1*8:	0969-6416	9.00	Days	250.00	2,250.00
700104CT	B.O.P. 4-1/16 Single pipe saf	0969-6416	9.00	Days	660.00	5,940.00
700115CT	Nitrogen bottle rack, per job	0969-6416	2.00	Each	900.00	1,800.00
700117CT	Radio communications, set of	0969-6416	9.00	Days	280,00	2,520.00
700118CT	4 1/16° 15M Blind shear rams	0969-6416	10.00	Days	1,020.00	10,200.00
MISCNTEQPT	LUMP SUM EXPENDABLE	0969-6416	1.00	Each	2,800.00	2,800.00
700157CT	Pipe pigs, ea., sale 1"& 1-1	0969-6416	3.00	Each	125.00	375.00

EXHIBIT



Bill To: FIELDWOOD ENERGY LLC 2000 W. SAM HOUSTON PARKWAY **SUITE 1200** HOUSTON, TX 77042

> Lease & Well: OCSG 04818 A-1 WEST CAMERON 290 County: OS

State: OS

INVOICE

SI-266448 2/29/2020

Due Date: Due upon Receipt Customer No. 10534

P.O. No.: AFE: FW207009 0969 Location: Line of Business: 154

Amount Due: 114,800.40

Job Start Date: Job End Date:

2/15/2020 2/24/2020

Latitude: Longitude

item Code	Description	Ticket #	Qty	MOU	Unit Amt Disc %	Net Amount
401125CT	1" & 1-1/4" Coiled Tubing U	0969-6416	12.00	Each	200.00	2,400.00
MISCNTEQPT	FPU ADD HRS	0969-6416	12.00	Each	120.00	1,440.00
401125CT	1" & 1-1/4" Colled Tubing U	0969-6416	(14.50)	Each	200.00	(2,900.00)
MISCNTEQPT	ADD HR CHARGE FPR - NPT- POWER	0969-6416	(14.50)	Each	120.00	(1,740.00)

REMIT PAYMENTS TO:

Warrior Energy Services Corp. Department 2114 P.O. Box 122114 Dallas, TX 75312-2114

For billing questions, please call: (337) 714-2100

Total Discount 0.00 Net Invoice: 114,800.40 0.00 Freight: Tax 0.00 114,800.40 Total:

The Services (as defined in the Terms) related to this Standard Invoice shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions(the Terms"), which are expressly incorporated herin by reference. The Terms are available upon request and at Warrior's website shall be by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Coiled Tubing, Nitrogen & Fluid Pumping Services

105 Bercegeay Road Broussard, LA 70518 Phone: (337) 714-2100 Fax: (337) 714-2112

164-0989 Offshore Division FIELD TICKET Lethude: 28. 2019998



Longitude: 93. 355003\$5 Lease / OCS-G: 4818 2000 W. Sam Houston Plwy South Suite 1200 Field: West Cameron 200 Mouston, TX 77042 Wall: A-1 Parish / State: LA

20-0969-012 Job Number: Start Date: February 15,-2020 End Date: February 24, 2020

ш			_	Persit / Otale:	<u> </u>			ı		End Date:	reor	ruary 24,	, ZUZU
AFE / PO: P	W207009		_	Federal Waters:	Yes				Sales:				
Product						U	nit of			Unit	7		
Code	<u></u>	Descript	Jon			Mis	asure	Qua	entity	Price	ㅗ	Tota	ıl
300801	Hydraulic Stripper Rubber, each						each		2	212	00 S		424.00
300805	Flow Cross, per day						er day		9	300.	00 S	_d7	00.00
303030	Automobile,per mile								280	0.	58 S		162.40
304125	Pipe Charges Daily Minimum,pe					per	run/day		1	1,500.	00 \$	1	,500.00
304128	Pipe Charges per ft, per run, pe						per ft		7,160	0.	30 \$	2	,148.00
304126	Pipe Charges per fit, per run, pa	a day(2/1)	Run	1)Continuation C	mt Retainer		per ft		7,160	0.	30 \$	2	,148.00
304126	Pipe Charges per ft, per run, per	# day(2/27	2)(Ru	n \$1) Cmt Retaine	er		per ft		6,460	0.	30 \$,938.00
309000	Pipe Charges Severe Service C						per ft		37,300	0.	14 5		,222.00
400125	1.25" Coil Tubing Unit W/ 6 Man	1 Crew, 2	4 iw, p	per day		Ľρ	er day	е	_	4,800.	00 S	3840	0.00
400999	Crew Travel ,per, man, per hr.		_			e	a/day		48	36.	00 S		728.00
509002	Fluid Pump Servere Service Ce	ment/Acid	J, per	job, per hr		_e	er hr		1	105.	00 S		105.00
600100	Fluid Pump, 24 hr, per day		_			P	er day	٤		2,880.	00 S	23, 0	40.00
610101	2-Pump Operators, 24 hr, per ha		_			Ŀ	er hr	26	74	50.0	00 S		
700101	High Rig-Up Hydraulic Hose Pa	ckage, pe	r day			P	er day	9	_ !	250.	30 \$	22.5	0.00
700104	Strigts BOP, per day					_p	er day	9	\equiv 1	660.	00 S	574	5.00
700115	N2 Bottle Rack, each, per job, p	er day	_			Lε	ACH _	2.	_ (900.	00 S		
700117	Communication Radios, per day	<i></i>	_			_ pe	er day	9		280.	00 5	2528	:00
700118	Blind/Shear BOP, per day		_			pe	er day	7	<u> </u>	1,020.0	00 Ş	10	,200.00
GO WATU	Lump Sum Expendable Charge,	per well				pe	at well		_ :	2,800.0	DC \$		00.00
700157	PIPE Pies (3)		_			2		. 3		125.00	\Box	375.	
401125	CTIL AND has		_			h		72		200.0	_ [•	2 100.	
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ID	Employee Name	Hours	ΙD	Employ	ee Name		Hours	D	Τ.	Employer	Nam	÷ '	Hours
	ormier Johnse	120	_	Turner James		_	63		+		_		r –

Tumer, James DeArmond, David 120 Turner, James 103 Ware, Joshua 103 Harper, Von Richardson, Shawn 103 Smith, Aeron 103 120

Brilly waller



Warrior

Coil Tubing, Nitrogen & Fluid Pumping Services **Daily Job Report**

105 Bercegeay Rd. Broussard, LA. 70518 Phone: 337-714-2100 Fax: 337-714-2112

Date: February 16, 2020

0969-6416 Ticket Number: Job Number: 20-0969-012

		Customer &	Well Information	1	Equipmen	rt
leidwood Ener	3)		OCS-G: 4818	CTU / INJ / Pack-off		
1000 W. Sam H	ouston Pkwy	South Suite 1200	Field: West Cameron 290	Fluid / N2 Pumps		
louston, TX 77	042		Well: A-1	Quad / Safety / BS		
			BSEE INSPECTION TODAY (Yes/No):	Daily Cost	\$	15,080.4
IPS S	Supervisore :		ohnny Cormier/Josh Ware	Total Hours Worked		124
FROM	TO	1	MC			
00:00		Arrive at the	shop			
	00:15	Left the shop)			
03:00		Arrive at the	the dock			
	07:00	Arrive on the	location W.C. 290			
08:00		Having a saf	ety meet about off loading jack up boat and	back loading wo	rk boat	
	08:52		floading jack up boat			
10:40		Finshed with	off loading jack up boat			
	10:45		fload the work boat			
11:00			e fluid pump it got caught on the reel we S	TOPED OPERAT	ION	
	14:12		ety meet about off loading work boat			
14:28			the safety meeting starting to off load the	vork boat		
	17:00		off loading the work boat			
17:10			king out the stuff out the inj skid			· · · · · · · · · · · · · · · · · · ·
	17:45	Finshed with				
18:00		Night crew h	aving safety			
		Crew change	with the day crew. Move equip around to	nake deck snace	to ria un f	CT equip, plug is
			PP. T-in FP's, run pump iron for CT Reel.			
			of LB. Spot BOP/BS rack on deck and start			
	18:20		on, gatevalve, BS, gatevalve, W/ BOP's ar			
23:55			up stack and iron off BOP's.			



Customer & Well Information

Coil Tubing, Nitrogen & Fluid Pumping Services Daily Job Report

105 Bercegeay Rd. Broussard, LA. 70518 Phone: 337-714-2100 Fax: 337-714-2112

Tic

Date:	February 17, 2020
icket Number:	0969-6416
Job Number:	20-0969-012

Equipment

		Customer &	Well Information		Equipment				
Fieldwood Energ	gy		OCS-G:	4818 CTU / INJ / Pack-off					
2000 W. Sam H	louston Plony S	South Suite 1200	Field: West Cameron 290	Fluid / N2 Pumps					
touston, TX 770	042		Well: A-1	Quad / Safety / BS	[
			BSEE INSPECTION TODAY (Yes/No):	Daily Cost	\$ 15,922.00				
1P8 8	Supervisors :		ohnny Cormier/Josh Ware	Total Hours Worked	Total Hours Worked 104				
FROM	TO	DESCRIPTION							
T IXOU		Ninnie down	SL flange off well and remove. Stab st		ia down imp off stack due				
			ough hatch hole of heliport. Stab/Nippl						
01:00			bolts using torque wrench.	o up outsit on mon, and	, , , , , , , , , , , , , , , , , , , ,				
1			n location W/ CT Reel and equip, have	e WB Stby while ninol	ng up stack until needed				
	02:30	for boat work							
			ed to well, call WB over to LB and send	2 guies down to assi	sts W/ ricging, Start Boat				
03:30			/backload empty skids/baskets and sp						
			mplete, have WB Stby until needed. R						
i			KL to front of LB. Chain off CT Reel to						
Į.	05:00		and Housekeeping on deck.		• • • • • • • • • • • • • • • • • • • •				
06:00		Day crew Sa	fety meeting, tower change W/ Day cre	ew.					
	06:30	Started riggir	ng up iron to the chock and the BOPS						
09:40		Finshed with	rigging up the fron to the chock and B	OPS					
	10:15	Started fueling	ng up the equipment						
10:30		Hooking up t	he BOP hoses to the BOPS						
	12:00	Finshed with	hooking up the BOP hoses						
12:30		Functioning (
	12:39		close / open /close and did the paper w	ork and had it signed					
12:50			the close lopen I close for the BOPS						
	12:52	Hocking up t	he injector hoses to the injector head						
13:45			the injector hoses		·				
	14:14		ling the injector head						
14:17			ling the pack off						
	15:00		e in to the injector head		. 				
15:52			stabbing pipe						
	16:00		est pump and rigging it up						
16:30			rigging up the test pump						
	16:32		e injector head to cut pipe						
17:00		Finshed with		 					
	17:30	Picking up to	ols and trash						
		Night crew s	afety meeting tower change W/Nigh	t crew, Visually Inspec	R BOP's. T-In suction lines				
1			prime up Warrior FP, Function test all						
Į.		Stack/Return	iron back to gas buster to assure no t	rapped air. Line up va	ives to Perform Visual				
i		Break test to	5000 psi, walk lines and visually inspe	ici for leaks. No Visua	teaks, bleed ou surrace				
1			ng off all trip hazards, pressurized hyd	noses and check to as	earte en edarb la Blonugeo				
18:00		to deck.	4.1	-1- let	wa 4a 2000 asi and a				
Į.		Pick up in h	ead, change out stripper rubber. Insert	pig into reel, pressure	up to 2000 psi and open				
	23:00	Inside reel va	alve teunching pig. Start filling CT Real	w/ SW for Testing O	perations.				
ł		SU FP W/ 16	3.5 bbls pumped and pig retrieved @ s	urrace. Set inj nead di	own and secure to deck.				
(ESD's on Power Pack, FP and Test F	ump, runction test go	ou. Feliciili nazaru filmi				
23:30		and Houseke	seping on deck.						



Warrior

Customer & Weil Information

Coil Tubing, Nitrogen & Fluid Pumping Services Daily Job Report

105 Bercegeay Rd. Broussard, LA. 70518 Phone: 337-714-2100 Fax: 337-714-2112

Date: February 18, 2020 imber: 0969-6416

Ticket Number: 20-0969-012 Job Number: Equipment

			***************************************		-dasbunant
ieldwood Ener				4818 CTU / INJ / Pack-off	
		South Suite 1200		Fluid / N2 Pumps	
louston, TX 77	042		Well: A-1	Quad / Safety / BS	
			BSEE INSPECTION TODAY (Yes/No):	Daily Cost	\$ 15,710.0
(PS)	Supervisors :		Johnny Cormier/Josh Ware	Total Hours Worked	104
FROM	TO	T	DESCRI	PTION	
		Wait on CB t	o arrive on location W/ personnel, TTS	Hand, OTC Greenlig	ht and Fieldwood
01:00		Personnel cr	ew changing.	_	
		CB arrives o	n location W/ personnel, offload person	nnei/equip and spot or	deck. Unload equip out
		baskets and	backload empty baskets back on CB.	Reset switch in batter	y box for electrical circuit
		to work in co	nsole, while cranking PP cover for batt	tery box fell into skid s	triking wiring harness
		connected to	Sensors causing PP to SD. PP Would	in't crank again throw	ng (Code 41 Too Many
ļ		SRS, Missin	TRS) while attempting to recrank, get	t W/ Co Rep atso calle	ed Operations/Mechanic
		spoke W/ Da	ile & Chance letting them know situation	on W/PP. PP has to b	e Swapped out due to
	02:30		N/ EMC (Sensors & Computer).		
		Boat work co	implete, send CB in to dock. Assists O	TC W/ rigging up tran	sdeucer and set up
04:00		computer in		·	
	06:00		fety meeting, tower change W/ Night co	rew.	
06:15			OR NEW POWER PACK		
	16:50	Crew boat ar	rive on location with the power pack		
17:00		Back loading	the crew boat		
	17:43	Finshed with	the boat work		
17:50		Doing the clo	se lopen loose on the BOPS		
	18:06	Finshed with	the BOP close / open / close (Night	crew safety meet)	
		Crew change	with the night crew. Pick up inj head,	M/u Coil Connector a	nd pull test 10K, 15K twic
į.		M/u Bleed of	sub W/ Inverted BPV break circ throu	gh coil. Perform Visua	i test on Coil, Coil
Ī			nd BPV to 9000 psi to assure no leaks.		
		down and se	cure to deck. Nipple down bowing conr	nection off BOP's and	nipple up to 4' Riser. Bre
18:20			stack to assure no trapped air, Line up	valves for Test #1.	
1	20:30	Start Test #1	. Good Test		
20:50		Test good, bi	eed off surface pressure. Break circ, a	ind line up vatves for 7	est #2.
	21:00	Start Test #2			
21:17			eed off surface pressure. Break circ, a	ind line up valves for T	'est #7.
	21:25	Start Test #7	. Good Test		
21:40		Test good, bl	eed off surface pressure. Break circ, a	ind line up valves for T	est #8.
	21:45	Start Test #8			
			eed off surface pressure. Pick up Inj he		
		head on 4' Ri	ser, stab head onto BOP's and nipple i	up flanges. Break circ	, and line up valves for
22:05		Test #3.			
	23:30	Start Test #3	. Failed Test		



Warrior Coil Tubing, Nitrogen & Fluid Pumping Services Daily Job Report

105 Bercegeay Rd. Broussard, LA. 70518 Phone: 337-714-2100 Fax: 337-714-2112

Date: February 19, 2020 Tic

ket Number:	0969-6416
Job Number:	20-0969-012

		Customer &	Well information	<u> </u>	Equipment			
Fieldwood Ener	307	 _		CTU / INJ / Pack-off				
		outh Suite 1200	Fleid: West Comeron 290	Fluid / N2 Pumps				
Hauston, TX 77	042		Well: A-1	Quad / Safety / BS				
•		İ	BSEE INSPECTION TODAY (Yes/No):	Daily Cost	\$ 17,774.00			
IPS :	Supervisors:		ohnny Cormier/Josh Ware	Total Hours Worked	104			
FROM	το	DESCRIPTION						
		Fail Test #3	tue to slow leak on High test, walked lines	visually inspected	for leaks. Leaking bowing			
	1		ue to loose bowing connection and misalig					
		surface press	sure. Realign Inj head W/ stack and chain i	head to heliport. E	Break circ, Perform Visual			
		Shell test to !	5000 psi, walk lines and visually inspect for	leaks. No Visual	leaks, bleed off surface			
00:05		pressure. Re	break circ, and line up valves to Redo Tes	i#3.				
	00:55		A. Good Test					
01:25			eed off surface pressure. Break circ, and I	ine up valves for 1	Test #4.			
	01:45	Start Test #4						
02:00			eed off surface pressure. Break circ, and li	ne up valves for 1	Test #5.			
	02:15	Start Test #5						
02:30	<u> </u>		eed off surface pressure. Break circ, and li	ne up valves for 1	est #6.			
	02:37	Start Test #6		·				
			eed off surafce pressure. Get W/ OTC/Co					
			return line to retrieve returns @ surface v	while circulating d	re pill down Tbg/Csg and to			
02:55			n 7" during CT operations.	6 6	- A - B - 11 - 11 - 11 - 11 - 11 - 11 -			
	ì		rd that BOP Test were Approved from OT					
			off BHA, set head in rack and secure to de for stabblng/unstabbing head W/ 4' Riser.					
1			Crit Retainer on coil and stab on to well.					
			erations. Break circ, and line up valves to					
	03:30	mins each us		CHOIN DIOGN 10	ast to 200 pas accor parior of			
06:00	00.00	Day crew Sa						
55.55	07:00		he BOP bowing seal					
07:29	07.00		ad back on the well					
07.20	07:44		e well and chained down		·····			
07:50	07.44		es to do the break test					
07.50	08:11		utation for the break test					
08:24		Break test io		• • • • • • • • • • • • • • • • • • • •				
	08:35	Breek test his						
08:52	35.55		ed off pressure					
	08:58		asing line good test		·			
09:27			well had zero on the well		·			
	09:35		of a ment pump pressure at 3,500 psi					
11:15			pump pressure 3,500 psi chock pressure	0				
	12:30	On depth 716		*. *				
12:35			to the reel to set the cement retainer					
	12:40		in the ball to set the cement retainer					
12:57			over the gooseneck to set the tool we had	to wat 45 for the	ball to fall			
	13:50		on the ball to set the tool					
14:32	-		etainer is set					
	15:10	Pumping diy	pill					
17:00			wn the packer went out so we switch to C.	T.pump				



Warrior

Coil Tubing, Nitrogen & Fluid Pumping Services

Daily Job Report

105 Bercegeay Rd. Broussard, LA. 70518 Phone: 337-714-2100 Fax: 337-714-2112

Date: February 19, 2020 umber: 0969-6416 umber: 20-0969-012 Ticket Number: Job Number:

		Customer &	Well information			Equipm	ent	
Fieldwood Ene	ngy		ocs-g:	4818	CTU / INJ / Pack-off			
2000 W. Sem I	Houston Play	South Suite 1200	Field: West Cameron 200		Fluid / N2 Pumps			
Houston, TX 77	7042		Well: A-1		Quad / Safety / BS			
		[BSEE INSPECTION TODAY (Yes/No):		Daily Cost	\$	17,774.00	
IPS	Supervisors:		Johnny Cormier/Josh Ware		Total Hours Worked 104			
FROM	TO	1	DE8	CRIPTI	ON			
	18:00	circulating p	afety meeting, tower change with D ressure @ 4300 psi. Cont circulatin bbis pumped.					
21:50	,		Dye ptil back @ surface W/ 212 bbls pumped, cont circulating until returns clean up. Catch FW for crnt job, spot super sacks of CT Blend crnt by blender.					
	23:00	Hold Tailgate meeting W/ Co Rep and 3rd party on pumping cmt job. T-In secondary FP to cmt						



Warrior Coil Tubing, Nitrogen & Fluid Pumping Services Daily Job Report

105 Bercegeay Rd. Broussard, LA. 70518 Phone: 337-714-2100 Fax: 337-714-2112

Date: February 20, 2020 umber: 0969-6416 umber: 20-0969-012 Ticket Number: Job Number:

		Customer &	Well Information			Equipment	
Fieldwood Ener	97		ocs-c:	4818	CTU/INJ/Pack-off		
2000 W. Sam H	louston Pkwy 8	South Suite 1200	Field: West Cameron 290		Fluid / N2 Pumps		
Houston, TX 77042 Well: A-1					Quad / Safety / BS		
			BREE INSPECTION TODAY (YE	m/No):	Daily Cost	\$	15,058.00
IPS S	Supervisors:		Johnny Cormier/Josh War	miler/Josh Ware Total Hours Worked 104			
FROM	TÖ	T		DESCRIPTA	N		
00:05		Start mixinig	cmt, pump 5 bbl FW space	r, 18.5 bb/s cm	, 14 bbls FW spa	cer.	
_			cmt retainer, pulled 2K ove				
		in 7" Csg and	d open 2 7/8" Tbg, bring FP	online at .25 by	om and start laying	g in cmt. Sto	p pipe @ 6500°
	03:35	10TM 4					
	03.00	U I M and din	culate bottoms up.				
04:00	03.03		culate bottoms up. ped, start POOH while chas	ing BU to surfa	09		
04:00	08:00	10 bbls pum					
04:00 08:15		10 bbls pum Day crew Sa Came on tow	ped, start POOH while chas fety meeting, tower change wer we where coming out the	with Night crew			
		10 bbls pum Day crew Sa Came on tow	ped, start POOH while chas fety meeting, tower change	with Night crew			
	06:00	10 bbls pum Day crew Sa Came on tow We bumbed	ped, start POOH while chas fety meeting, tower change wer we where coming out the	with Night crew e hole			
08:15	06:00	Day crew Sa Came on tow We bumbed Flushing thro SHUT DOW	ped, start POOH while chas ifety meeting, tower change wer we where coming out the up and close in the well bugh the iron and the suction N FOR THE WEATHER!	with Night crew e hole			
08:15	06:00 06:27	Day crew Sa Came on tow We bumbed Flushing thro SHUT DOW	ped, start POOH while chas fety meeting, tower change wer we where coming out the up and close in the well ough the iron and the suction	with Night crew e hole			
06:15 07:35	06:00 06:27	10 bbls pum Day crew Sa Came on tow We bumbed Flushing thro SHUT DOW Pumping pig	ped, start POOH while chas ifety meeting, tower change wer we where coming out the up and close in the well bugh the iron and the suction N FOR THE WEATHER!	with Night crew e hole n lines			
06:15 07:35	08:00 06:27 07:50	10 bbls pum Day crew Sa Came on toy We bumbed Flushing thro SHUT DOW Pumping pig Got pig back WATTING O	ped, start POOH while chas fety meeting, tower change wer we where coming out the up and close in the well ough the iron and the suction N FOR THE WEATHER I through the C.T. & Inj head is on the deck at	with Night crew e hole n lines nd sercured			



Warrior Coil Tubing, Nitrogen & Fluid Pumping Services **Daily Job Report**

105 Bercegeay Rd. Broussard, LA. 70518 Phone: 337-714-2100 Fax: 337-714-2112

Date: February 21, 2020 umber: 0969-8416 umber: 20-0869-012 Ticket Number: Job Number:

		Customer &	Well Information		Equipment
isidwood Ener	9y		ocs-g:	4818 CTU / INU / Pack-off	
2000 W. Sam F	louston Plany	South Suite 1200	Field: West Cameron 290	Fluid / N2 Pumps	
Houston, TX 77	042		Well: A-1	Qued / Safety / BS	
			BSEE INSPECTION TODAY (Yes/No):	Daily Cost	\$ 13,190.0
IPS	Supervisors:		Johnny Cormier/Josh Ware	Total Hours Worked	104
FROM	70	T	DES	CRIPTION	
01:00		WOC, WOV	V		
	06:00	Day crew sa	fety meeting		
06:15		Crew change	e with day crew		
	14:00	Having safet	ty meeting on testing the cement		
14:10		Assisting P &	& A with testing the cement	_	
	15:00	Good test			
03:15		Checked E.	S . D on our equipment		
	15:15	Watting on c	crew boat with equipment		
16:44		Crew boat a	rrive on location with the equipment		
	16:54	Started off lo	pading the equipment off the crew b	oat	
			afety meeting. Visually Inspect BOF	3's. Boat work, Backload/	Officed equip and spot of
18:00	L		EL, assists as needed.		
	20:30		OC, Tagged @ 6680' RKB. Rih set		
23:00			ne up valves to Test CIBP to 1000 p		.5 bbls pumped.
	21:30		pleed off surface pressure. EL Rih to	perforate Tbg.	
23:59	(Cont W/ EL	work.		



Coil Tubing, Nitrogen & Fluid Pumping Services **Daily Job Report**

105 Bercegeay Rd. Broussard, LA. 70518 Phone: 337-714-2100 Fax: 337-714-2112

Ticket Number: Job Number:

Date: **February 22, 2020** umber: 0989-8416 umber: **20-0969-012**

Customer &	Equipment						
Fieldwood Energy	ocs-g:	4818	CTU / INJ / Peck-off				
2000 W. Sam Houston Pkwy South Suite 1200	Fleid: West Cameron 290		Fluid / N2 Pumps				
Hauston, TX 77042	Well: A-1		Quad / Safety / BS				
	BSEE INSPECTION TODAY (Yes/No):	_	Daily Cost	\$	17,671.00		

		BSEE INSPECTION TODAY (TES/NO):	Daily Cost	9	17,07 1.00						
IPS :	Supervisors:	Johnny Cormien Josh Ware	Total Hours Worked	1	04						
FROM	TÖ	DESCRIPTION	N								
		Hold Taligate meeting W/ Co Rep/3rd party on CT oper									
(l		Stab head on BOP's and secure to deck. Break circ, an									
	k	to 5000 psi. Walk lines and visually inspect for leaks. No visual leaks, Break test good. Bleed off									
01:00		surface pressure.									
		Open well, Rih 50' and bring FP online at .25 bpm. Circulating pressure @ 2500 psi, Rih 60 fpm									
	02:30	making pick ups every 2000' to check wis.									
05:45	l	Depth @ 6400 CTM, make 100 pick up to check wt. Whicheck good pulling 9K, RBIH to 6350 CTM.									
	06:00	Day crew Safety meeting, tower change with Day crew.									
06:41		Put the ball in the reel to set the tool									
	07:17	Pumping on the ball to set the tool									
07:48		Pumped 12bbls the ball went over the goose neck watti	ng for 45 mints to	set it							
08:00 Doing a well cotrol drill on stripper failure											
08:30		Finshed with well control drill on stripper failure									
	08:42	The cement retainer is set									
09:14		Tool is set open casing close tubbing									
	09:16	Mixing up 10bbis of gel and added some dye to it									
09:32		Pumped 5bbls of gel with the dye									
	09:43	Back on the water pumping .75 a mint 4,800									
15:40		Got the gel and dye back a 209bbls									
	15:45	Pumping until the returns clean up									
16:36		Returns cleaded up shut down pump									
	16:48	Filling up the cement hooper									
17:00		Fueling up our equipment and visual inspected the BOF	8								
	18:00	Night crew safety meet									
18:15		Crew change with the night crew, Tower change with D	ay crew.								
ì	١	Chart Mindry Court arrange 5 hbl Citil angers 44 5 hbl Court	0.5 hbl DM	en en	silva from						
		Start Mixing Cmt, pump 5 bbl FW spacer, 11.5 bbl Cmt,									
		Cmt Retainer pulled 2K over neutral @ 12K, neutral pick									
	40.00	open Tbg. Start pumping and lay in 2 bbls of cmt on Cm									
22.25	19:00	circulate bottoms up. Once 5 bbls pumped increase WHP to 1000 psi, pump 5 more bbls. POOH, while maintaining 1000 psi on WHP.									
22:35	22.50	Cont POOH.									
	23:59	Jonit room.									



Warrior

Coil Tubing, Nitrogen & Fluid Pumping Services Daily Job Report

105 Bercegeay Rd. Broussard, LA. 70518 Phone: 337-714-2100 Fax: 337-714-2112

Date: February 23, 2020 umber: 0989-6416 umber: 20-0969-012 Ticket Number: Job Number:

		Customer &	Well Information			Equipme	nt			
Fisklwood Ener	'dy		OCS-G:	4818	CTU / INJ / Pack-off					
2000 W. Sam F	touston Play :	South Suffe 1200	Field: West Cemeron 290		Fluid / N2 Pumps					
Houston, TX 77			Well: A-1		Quad / Safety / BS					
			BSEE INSPECTION TODAY (Yes/No):		Daily Cost					
IPS -	Supervisors:		ohnny Cormier/Josh Ware		Total Hours Worked		114			
FROM	TO	T	DES	CRIPTI	ON					
00:30		OOH, SD FF	and shut in well. Bleed off surface	pressu	re, SITP 1000 psi					
		Hold Tailgat	e meeting with Co Rep and 3rd par	ty on rig	ging CT equip. Pt	imp pig th	rough reel,			
	•	unstab inj he	head and cut BHA off coil. Pump 4 bbts until pig retrieved @ surface, set head in rack and							
	ĺ	secure to de	deck. Unstab pipe, rig down head, console, and power pack. Roll hyd hoses and package							
	01:00		to be backloaded on CB.							
06:00		Day crew Sa	fety meeting, Tower change with D	ау стем						
	06:20	Rigging dow	n the iron							
07:00		Starting to b	ack load the crew boat with C.T. ed	uipmen	t					
	08:00		k loading the crew boat							
08:30		Rigging dow	n the Iron going to the BOPS and r	gging d	own the BOP stac	k				
	12:30	Finshed with	the iron and the BOP stack							
12:48			N THE CREW BOAT							
	17:15	Crew boat a	rrive on location with our skids							
17:30			he crew boat with our skids							
	18:00	Back loading	the crew boat with our equipment	/ And s	et on the crew bo	at				
22:30		Travel to EP								



04:00

Warrior Coil Tubing, Nitrogen & Fluid Pumping Services

105 Bercegeay Rd. Broussard, LA. 70518 Phone: 337-714-2100 Fax: 337-714-2112

Daily Job Report

Travel back to the shop

Arrive at the shop

Date: February 24, 2020 0989-6416 Ticket Number:

20-0969-012 Job Number:

Cu	stomer & Well Information			Equipm	ent	_
Fieldwood Energy	OCS-G:	4818	CTU / INJ / Pack-off			
2000 W. Sem Houston Pkwy South	Suite 1200 Field: West Cameron 290	1	Fluid / N2 Pumps			
Houston, TX 77042	Well: A-1		Quad / Safety / BS			
	BSEE INSPECTION TODAY (Yes/No):		Daily Cost	\$	12,910.	00
IPS Supervisors:	Johnny Comiler/Josh Ware		Total Hours Worked		16	
FROM TO	DESC	RIPTK	ON .			=

Warrior

2000 W. Sam Houston Play South Suite 1200

Houston, TX 77042

Colled Tubing, Nitrogen & Fluid Pumping Services 105 Beroegeay Road Brousserd, LA 70518 Phone: (337) 714-2100 Fax: (337) 714-2112

SERVICE ORDER FIELD REQUEST Latitude: 29" 19' 79" N

Langitude: 93" 35" 63" W Lense / OCS-G: 4818 Field: West Cameron 290 Wall: A-1

20-0969-012 Job Number: February 15, 2020 Start Date: End Date

Parish / State: LA AFE / PO: FW207009 Federal Waters: 1.25" Coll Tubing Unit W/ 6 Man Crew, 24 hr, per day 400125 per day \$4,800.00 8 4,800.00 Fluid Pump, 24 hr, per day 2,880.00 600100 per day \$2,880.00 \$ 610101 \$50.00 S 1,200,00 2-Pump Operators, 24 hr, per hr per hr 700104 \$660.00 \$ 660.00 Sangte BOP, per day per day 700118 Blind/Shear BOP, per day per day \$1,020.00 \$ 1,020.00 300805 \$300.00 S 300,00 Flow Cross, per day per day 700115 N2 Bottle Rack, each, per job, per day \$900.00 \$ 1,800.00 per day 700101 High Rig-Up Hydraulic Hose Package, per day per day \$250.00 \$ 250.00

	۵l	Employee Name	Hours	Employee Name	Hours	1D	Employee Name	Hou
1		Ware, Joshua		Cormier, Johnny				
		Harper, Von		DeArmond, David				L
뉡		Smith, Aaron		Touchet, Preston				
8		Richardson Shawn		Turner James	L			
								<u> </u>
					Ι			丄

Agent Name:

Colled Tubing, Nitrogen & Fluid Pumping Services SERVICE ORDER FIELD REQUEST 105 Bercegeay Road Broussard, LA 70518 Latitude: 29° 19' 79" N Phone: (337) 714-2100 Fax: (337) 714-2112 i.ongib.de: 93° 35' 63" W ...Fleidwood Energy Lease / OCS-G: 4818 2000 W. Sem Houston Plwy South Suite 1200 20-0969-012 Field: | West Cameron 290 Job Number West A-1 Houston, TX 77042 February 16, 2020 Start Date: Parish / State: LA End Date AFE / PO: FW207009 Federal Waters: Yes Product Unit of Code Description Measure Price Total 400125 1.25" Coll Tubing Unit W/ 6 Man Crew, 24 hr, per day per day \$4,800.00 \$ 4,800.00 600100 | Fluid Pump, 24 hr, per day per day \$2,880.00 \$ 2,880.00 610101 2-Pump Operators, 24 hr, per hr \$50.00 \$ 1,200,00 per tur 700104 Single BOP, per day \$880.00 \$ 860.00 per day 700118 Blind/Shear BOP, per day per day \$1,020.00 \$ 1,020.00 300805 Flow Cross, per day per day \$300.00 \$ 300.00 700115 N2 Bottle Rack, each, per job, per day \$900.00 \$ per day 1,800.00 700101 High Rig-Up Hydrautic Hose Package, per day per day \$250.00 \$ 250.00 400999 1,728.00 Crew Travel ,per, man, per hr. ea/day \$38.00 \$ Automobile, per mile \$0.58 \$ 162.40 Communication Radios, per day 700117 per day \$280.00 \$ 280.00 Field Estimated Total = \$ 15,080.40 Employee Name Employee Name Hours ID Employee Name Hours ID Ware, Joshua 13 Cormier, Johnny 18 Harper, Von 13 DeArmond, David 18 Smith, Aaron 13 Touchet, Preston 18 Richardson, Shawn 13 Turner, James 18 The Services related to this Field Invoice Tidest shall be governed exclusively by the Wittigs General Teams and Conditions (the "Terms"), which are expressly incorporated herein by relatence. The Terms are wellable upon request. Acceptance of the Terms shall be by the certain of the date of signing below or by ectrowiedgement, including without Emission by beginning performence

> Customer Authorized Agent Signsture:

Warrior

Colled Tubing, Nitrogen & Fluid Pumping Services 105 Beroegeay Road Broussard, LA 70518 Phone: (337) 714-2100 Fac: (337) 714-2112

2000 W. Sam Houston Pkwy South Suits 1200

twood Energy

uston, TX 77042

AFE / PO: FW207009

SERVICE ORDER FIELD REQUEST

Letitude: 29° 19' 79" N Longitude: 93° 35' 63" W Lesse / OCS-G: 4918

Federal Waters:

Field: West Cameron 290
Well: A-1
Parish / State: LA

et Number: 0969-

Sales:

Job Number: 20-0969-012
Start Date: February 17, 2020
End Date:

Product		Unit of		Unit	Г	
Code	Description	Measure	Quantity	Price	<u> </u>	Total
400125	1.25" Coil Tubing Unit W/ 6 Man Crew, 24 hr, per day	per day		\$4,800.00		4,800.00
600100	Fluid Pump, 24 hr, per day	per day	1	\$2,880.00	\$	2,880.00
610101	2-Pump Operators, 24 hr, per hr	per hr	. 24	\$50.00	\$	1,200.00
700104	Single BOP, per day	per day	1	\$660.00	\$	660.00
700118	Blind/Shear BOP, per day	per day	1			1,020.00
300805	Flow Cross, per day	per day	1	\$300,00	5	300.00
700115	N2 Bottle Rack, each, per job, per day	per day	2	\$800.00	\$	1,800.00
700101	High Rig-Up Hydraulic Hose Package, per day	ger day	1	\$250.00	3	250.00
700117	Communication Radios, per day	per day		\$280.00		
300801	Hydrautic Stripper Rubber, each	esch	1	\$212.00	8	212.00
	Lump Sum Expendable Charge, per well	per well	1	\$2,800.00	\$	2,800.00
		Γ				
Г <u></u>		Γ'				
			Fiel	d Estimated To	tal a	\$ 15,922.00

	Ð	Employee Name	Hours	٥	Employee Name	Hours	Ð	Employee Name	Hours
ŀ		Ware, Joshua	13		Cornder, Johnny	13			
Ŧ		Harper, Von	13		DeArmond, Devid	13			
ğ		Smith, Aaron	13		Touchet, Preston	18			
ğ		Richardson, Shawn	13		Turner, James	13			
			T						

The Servicus related to this Field bandes Ticles that be governed exclusively by the Wazdor General Texas and Conditions (the Terms), which are expressly incorporated herein by reterence. The Terms are analyzing your request. Acceptance of the Terms shall be by the earther of the date of digring below or by advanced general, including whose threaten by beginning performance.

Customer Authorized
Agent Name:

Customer Authorized Agent Signature:

Colled Tubing, Nitrogen & Fluid Pumping Services 106 Berusperg Road Broussand, LA 70518 Phone: (337) 714-2100 Fac: (397) 714-2112

SERVICE ORDER FIELD REQUEST
Latitude: 29° 19' 79" N
Longitude: 93° 35' 63" W



Fieldwood Energy 2000 W. Sam Houston Plwy South Suite 1200 Houston, TX 77042 Lease / OCS-G: 4918 Field: West Cameron 290 Well: A-1 Ticket Number: Job Number: Start Date: End Date:

0969-6416 20-0969-012 February 18, 2020

Parish / State: LA Federal Waters: Yes AFE / PO: FW207009 Unit of Price Measuro Quantity Code Description 400125 1.25" Coil Tubing Unit W/ 8 Man Crew, 24 hr, per day \$4,800,00 | \$ 4,800.00 per day 600100 Fluid Pump, 24 hr, per day per day \$2,880.00 \$ 2,880.00 \$50.00 \$ 1,200.00 610101 2-Pump Operators, 24 te, per tr per tx \$660.00 \$ 660.00 700104 Single BOP, per day per day 700118 Blind/Shear BOP, per day per day \$1,020.00 \$ 1,020.00 per day \$300.00 \$ 300.00 300805 Row Cross, per day \$900.00 \$ 1,800,00 700115 N2 Sottle Rack, each, per job, per day per day \$250.00 \$ 250.00 700101 High Rig-Up Hydraufic Hose Package, per day per day 700117 Communication Radios, per day per day \$280.00 \$2,800,00 \$ 2,600,00 Lump Sure Expendable Charge, per well per well

Field Estimated Total = \$15,710.00

1		ID.	Employee Name	Hours	Θ	Employee Name	Hours	Ð	Employee Name	Hours
ı	1		Vitare, Joshua	13		Correler, Johnny	13			
1	흔		Harper, Von	13		DeArmond, David	13			
ı	ğ		Smith, Aaron	13		Touchet, Preston	13			
Į	3		Richardson, Shawn	13		Turner, James	13			<u> </u>
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This Services missed in this Fisch Imple Titlate shall be generated exclusively by the Warner Garnest Terms and Constitions (the Terms), which are expressely incorporated barein by inference. The Terms are extended upon request. Acceptance of the Terms shall be by the worder of the date of eigning before of by advanced openint, including villages included by beginning performance.

Costonior Authorized

Customer Authorized Agent Styristers:

Warrior

Colled Tubing, Nitrogen & Fluid Pumping Services 105 Bercegeay Road Broussard, LA 70618 Phone: (337) 714-2100 Fax: (337) 714-2112

2000 W. Sam Houston Pkwy South Suite 1200

Fieldwood Energy

Houston, TX 77042

SERVICE ORDER FIELD REQUEST

Lettrude: 29" 19" 79" N Longitude: 83" 35" 63" W

Lease / OCS-G: 4818 Field: West Cameron 290 Welt: A-1

Parish / State: LA

Job Number: 096
Job Number: 20-0
Start Date: Februa
End Date:

0969-6416 20-0969-012 February 19, 2020

AFE / PO: PI	WZ07009	Federal Waters:	Yes		Sales:		-	
Product				Unit of		Unit		
Code	Description			Measure	Quantity	Price		Total
400125	1.25" Coli Tubing Unit W/ 6 Man Crew, 24 hr,	per day		per day	1	\$4,800.00	\$	4,800.00
600100	Fluid Pump, 24 hr, per day			per day	1	\$2,880.00	\$	2,880.00
610101	2-Pump Operators, 24 hr, per hr			per br	24	\$50.00	\$	1,200.00
700104	Single BOP, per day			per day	1	\$660.00	\$	680.00
700118	Bilind/Shear BOP, per day			per day	1	\$1,020.00	\$	1,020.00
300805	Flow Cross, per day	_		per day	1	\$300.00	8	300.00
700115	N2 Bottle Rack, each, per job, per day			per day	. 2	\$900.00	8	1,800.00
700101	High Rig-Up Hydraulic Hose Psckage, per da	У		per day	1	\$250.00	8	250.00
700117	Communication Radios, per day			per day		\$280.00		
304126	Pipe Charges per fl. per run, per day (2/19 Ru	in #1) Crit Retainer		per ti	7,160	\$0.30	\$	2,148.00
309000	Pipe Charges Severe Service Cement, per ft	on reel		per ft	18,650	\$0.14	8	2,811.00
509002	Fluid Pump Servere Service Cement/Acid, pe	rjob, perhr		per hr	1	\$105.00	\$	105.00
			J					
			I			J		
						,		
					Field	Estimated Yet	d = 8	17.774.00

_								Freed Extrassiona 100m = \$ 17,	//4.UU
	Ð	Employee Name	Hours	₽	Employee Name	Hours	ID.	Employee Name	Hours
I_		Ware, Joshua	13		Cormier, Johnny	13			
3		Harper, Von	13		DeArmond, David	13			1
2		Smith, Aeron	13		Touchet, Preston	13			
ď		Richardson, Shawn	13		Turner, James	13			
1									
L.									

The Services related to this Field bascles Thistel shall be governed exclusively by the Whester General Terms and Conditions (the "Terms"), which are expressly incorporated barries by reference. The Terms are evaluate upon request. Acceptance of the Terms shall be by the earlier of the date of eiging before or by advantatiogences, building without inhabited by beginning periormance.

Customer Authorized Agent Noove Customer Authorized Agent Signature: Warrlor

Codea	Includ' untobles or sand sandhard	DELAIDE
	105 Bercegezy Road	
	Smussart A 70518	

... Fieldwood Energy

Houston, TX 77042

Phone: (337) 714-2100 Fax: (337) 714-2112

2000 W. Sam Houston Plwy South Sulte 1200

SERVICE ORDER FIELD REQUEST Latitude: 29° 19' 79" N Longttude: 93° 35' 63" W Lease / OCS-G: 4818 Field: West Cameron 290

Job Number: 20-0969-012 February 20, 2020 Start Date: End Date:

Parish / State: LA

AFE / PO: P	W207009	Federal Waters:	Yes		Sales:			
Product				Unit of		Unit		
Code	Description			Measure	Quantity	Price		Total
400125	1.25" Coll Tubing Unit W/ 6 Man Crew, 24 hr.	per day		per day	1		\$	4,800.00
600100	Fluid Pump, 24 hr, per day			per day	1	\$2,880.00		2,880.00
610101	2-Pump Operators; 24 hr, per hr			per hr	24	\$60.00	\$	1,200.00
700104	Single BOP, per day			per day	1	\$860.00	\$	680.00
700118	Band/Shear BOP, per day			per day	1	\$1,020.00	8	1,020.00
	Flow Cross, per day			per day	1	\$300.00		300.00
700115	N2 Bottle Rack, each, per job, per day			per day	2	\$900.00	\$	1,800.00
700101	High Rig-Up Hydraulic Hose Package, per da	γ		per day	1	\$250.00	\$	250.00
700117	Communication Radios, per day			per day		\$280.00		
304126	Pipe Charges per B, per run, per day(2/19 Ru	n 1)Continuation C	nt Retainer	per fi	7,160	\$0.30	\$	2,148.00
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Welt A-1

Field Estimated Total = \$ 15,058.00

	ΙD	Employee Name	Hours	1D	Employee Name	Hours	ID.	Employee Name	Hours
•		Ware, Joshua	13		Cormier, Johnny	13			
B		Harper, Von	13		DeArmond, David	13	\Box		
ğ		Smith, Aaron	13		Touchet, Preston	13			ldot
8		Richardson, Shawn	13		Turner, James	13			
							I = I		
•			~						

The Sandoss related to this Field invoice Totest shall be governed each shall by the Wanter General Terms and Conditions (the "Yorse"), which are expossity incorporated begain by reference. The Terms are each shall be by the earliest of the date of digning below or by activo-independed, including indicad tradation by beganning performances.

Customer Authorities Agent Name:

Customer Authorized Agent Signature

Warrior

Fieldwood Energy

Mouston, TX 77042

AFE / PO: FAI207009

Colled Tubing, Nitrogen & Fluid Pumping Services 106 Beroegeay Road Broussard, LA 70518 Phone: (337) 714-2100 Fax: (337) 714-2112

2000 W. Sam Houston Plwy South Suite 1200

SERVICE ORDER FIELD REQUEST

Letitude: 29" 19' 79" N Longitude: 93° 35' 63" W Lease / OCS-G: 4818

Field: West Cemeron 290 Well: A-1

Parish / State: LA

20-0969-012 Job Number: February 21, 2020 Start Date: End Date:

APE / PU:[PW707009		Federal Waters:	Yes					
Product		•		Unit of		Unit		
Code	Description		<u>-</u> -	Monaure	Quantity	Price	L	Total
400125	1.25" Coll Tubing Unit W/ 6 Man Crew, 24 hr,	per day		per day	1	\$4,800.00		4,800.00
600100	Fluid Pump, 24 ftr, per day			per day	1	\$2,880.00	3	2,880.00
810101	2-Pump Operators, 24 hr, per hr			pertir	24	\$50.00	\$	1,200.00
700104	Single BOP, per day			per day	1	\$860.00	5	660.00
700118	Blind/Shear BOP, per day			per day	1	\$1,020.00	\$	1,020.00
300805	Flow Cross, per day			per day	1	\$300.00	\$	300.00
700115	N2 Bottle Rack, each, per job, per day			per day	2	\$900.00	\$	1,800.00
700101	High Rig-Up Hydraulic Hase Package, per de	у		per day	1	\$250.00	\$	250.00
700117	Communication Radios, per day			per day	1	\$280.00	\$	280.00
L								
	· · · · · · · · · · · · · · · · · · ·							
							Щ.	
	L							
					Flok	Estimated To	tal =	\$ 13,190.00

Employee Name Hours ID Employee Name Hours ID Employee Name Hours ID 13 Cornier, Johnny Ware, Joshua 13 13 DeArmond, David 13 Harper, Von Smith, Aaron 13 Touchet, Preston 13 Richardson, Shawn 13 Turner James 13

The Services national to this Field invoice Trisest deed be governed exclusively by the Weather General Teams and Conditions (the Terms), which we expressly incorporated terein by retorems. The Terms are evaluable upon request. Acceptance of the Terms shall be by the center of the date of signing below or by actnowledgement, including without tenterion by beginning participance.

Oustomer Authorized Agent Name:

Marie Commission of the Commis

Customer Authorized Agent Signature:

Colled Tubing, Nitrogen & Fluid Pumping Services
105 Bercegesy Road
Broussard, LA 70518
Phone: (337) 714-2109 Fax: (337) 714-2112

. Fieldwood Energy

Houston, TX 77042

SERVICE ORDER FIELD REQUEST Latitude: 29" 19' 79" N



2000 W. Sam Houston Pkwy South Suite 1200

Longitude: 93" 35' 63" W Leese / OCS-G: 4818 Field: West Cameron 290 Well: A-1

20-0969-012 Job Number: February 22, 2020 Start Date: End Date

Parish / State: LA Federal Waters:

AFE / PO: FW207009 Unit of Unit Price Total Mogsure 400125 1.25" Coll Tubing Unit W/ 6 Man Crew, 24 hr, per day per day \$4,800,00 \$ 4,600,00 600100 Fluid Pump, 24 hr, per day per day \$2,880.00 \$ 2,880.00 610101 2-Pump Operators, 24 hr, per hr per hr \$50.00 \$ 1,200.00 700104 Single BOP, per day per day \$660.00 S 660.00 700118 Blind/Shear BOP, per day per day \$1,020.00 \$ 1,020.00 300805 Flow Cross, per day per day \$300.00 \$ 300.00 N2 Bottle Rack, each, per job, per day 700115 \$900.00 \$ 1,800.00 per day High Rig-Up Hydraufic Hose Package, per day per day \$250.00 \$ 250.00 Communication Radios, per day 700117 per day \$280.00 304128 Pipe Charges per ft, per run, per day(2/22)(Run #1) Crnt Retainer per fl 6,460 \$0.30 \$ 1,938.00 Pipe Charges Severe Service Cement, per it on real 309000 perit 18,650 \$0.14 \$ 2,611.00 300801 Hydraulic Stripper Rubber, each each \$212.00 \$ 212.00

Floid Estimated Total = \$ 17.671.00

	ID	Employee Name	Hours	В	Employee Name	Hours	ID	Employee Name	Hours
1		Ware, Joshua	13		Cormier, Johnny	13			
籄		Harper, Von	13		DeArmond, David	13			
ě		Smith, Aaron	13		Touchet, Preston	13			
å.		Richardson, Shawn	13		Turner, James	13			
								-	1

The Services related to this Floid timeter Ticket what he governed exclusively by the Warrior General Terms and Conditions (the "Terms"), which are exposed by incorporated herein by reference. The Terms are exalibite upon request. Acceptance of the Terms shall be by the extler of the date of eighing below or by extraveledgement, including without imbation by beginning performance.

Customer Authorized Agent Name:

Costomer Authorized Agent Signature,

Warrior

Coiled Tubing, Nitrogen & Fluid Pumping Services 105 Beroegeay Road Broussard, LA 70518 Phone: (337) 714-2100 Fax: (337) 714-2112

2000 W. Sam Houston Plany South Suits 1200

Houston, TX 77042

SERVICE ORDER FIELD REQUEST

Latitude: 29° 19' 79" N Longitude: 93° 25' 62° W Lesse / OCS-G: 4818

Field: West Cemeron 290 Well: A-1 Parish / State: LA

20-0969-012 Job Number: Start Date February 23, 2020 End Date

- établicantententententente

AFE / PO: FW207009 Federal Waters: Product Unit of Corio Measure Price Total 1.25" Coll Tubing Unit W/ 6 Man Crew, 24 hr, per day 400125 \$4,800.00 \$ 4.800.00 per day 800100 Fluid Pump, 24 hr, per day \$2,880.00 2,880.00 per day 610101 2-Pump Operators, 24 hr, per hr per hr 24 \$50.00 \$ 1,200.00 700104 Single BOP, per day \$860.00 660.00 per day 700118 Blind/Shear BOP, per day per day \$1,020.00 \$ 1,020.00 Flow Cross, per day 300805 per day \$300.00 \$ 300.00 700115 N2 Bottle Rack, each, per job, per day per day \$900.00 \$ 1,800.00 High Rig-Up Hydrautic Hose Package, per day 700101 \$250.00 \$ 250.00 per day 700117 Communication Radios, per day \$280.00 per day Pipe Charges Daily Minimum,per run,per day(2/22)Run1 Cmt Retainer Cont 304125 per run/day \$1,500.00 \$ 1,500.00 Field Estimated Total = \$ 14,410,00

Employee Name ð Employee Name Hours ID Hours ID Employee Name Ware, Joshua 13 Corrider, Johnny 13 13 DeArmond, David Harper, Von 13 Smith, Azron 13 Touchet Preston 18 Richerdson, Shawn 13 Turner, James 18

The Services related to the Field Invoice Tribut shall be governed exclusively by the Warrior General Terms and Conditions (the Terms), which are expressly incorporated herein anotherior properties. Acceptance of the Terms shall be by the earlier of the date of algoring below or by noterousledgement, including whole strikes testation by beginning performance.

Agent Name:

Customer Authorized Agent Signature

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Principal princi

Warrior Coded Tubing, Nitrogen & Fluid Pumping Services SERVICE ORDER FIELD REQUEST 105 Beroegsay Road Broussard, LA 70518 Latitude: 29° 19' 79" N Phone: (337) 714-2100 Feb: (337) 714-2112 Longitude: 93" 35" 63" W Lease / OCS-G: 4818 Fieldwood Energy 20-0969-012 2000 W. Sam Houston Plony South Suite 1200 Field: West Cameron 280 Job Number: Houston, TX 77042 Well: A.1 Start Date: February 24, 2020 Parish / State: LA End Date: AFE / PO: FW207009 Federal Waters: Unit of Unit Product Price Total Code Description Moosura 1.25" Coll Tubing Unit W/ 6 Man Crew, 24 hr. per day \$4,800.00 \$ 4,800,00 400125 per dry 600100 Fluid Pump, 24 hr, per day per day \$2,880.00 \$ 2-Pump Operators, 24 hr, per hr per hr \$50.00 \$ 1,200.00 610101 \$660.00 \$ 660.00 Single BOP, per day per day \$1,020.00 \$ 1,020.00 700118 Blind/Shear BOP, per day per day Flow Cross, per day \$300.00 \$ 300.00 300805 per day \$800.00 \$ 1,800.00 700115 N2 Bottle Rack, each, per job, per day per day \$250.00 \$ 250.00 High Rig-Up Hydraulic Hose Package, per day 700101 per day 700117 Communication Redics, per day per day \$280.00 Pipe Charges Daily Minimum,per run,per day(2/22)Run1 Cmt Retainer Cont | per runklay \$1,500.00 304125 imated Total a \$ 12,910.00 Employee Name Hours Employee Name Employee Name Ware, Joshua Cormier, Johnny Harper, Von 4 DeArmond, David 4 4 Touchet, Poston Smith, Aaron Richardson, Shawn Turner, James

The Services related to this Field throbe Ticket shall be governed explusively by the Warrior General Terms and Conditions (the "Terms"), which are expressly the

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VARRIOR siled Tubing, Nitrogen & Fluid Pumping Services

105 Bercegeay Road Broussard, LA 70518 Phone:(337) 714-2100 Fax:(337) 714-2112

Field Invoice Ticket

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To: .	Fieldwood Energy			Inv. Da					
ddress:				- SRO					
ity:	A-1			- PO#:					
fel#: ieid:	West Comeron 290			- AFE	t,				
	LA			Job#		20-0969-04			
ounty State:	_ 				escription;				
пиште:			_ Longii	LUCIO:					
roduct Code	Descript	on		Unit	Qty	Rete	Discount	invalce Amount	
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o Services (as defina reement General Te urica's website (http: cagwiedgment am de	od in the Terms) related to this Field by mis and Conditions (the "Terms"), version Newww.superiorenergy.cons/subsidistyn actibed in Section 1 of the Terms, Inclu	olce Tloker shell b in are expressly loo varrion). Acceptan ding without limbs	e governed or componented his too of the Text Office by begin	exclusively by a iroin by referent ms whell be by ning performes	no Warrior Er noe. The Terri the earlier of sca.	cry Service to are availar the date of	is Corporation ble upon reques signing above o	Customer stand at arby	
_	Julibb former Authorized Agent Signatur								
X	7 Wester			X Customer-Authorized Printed Name					